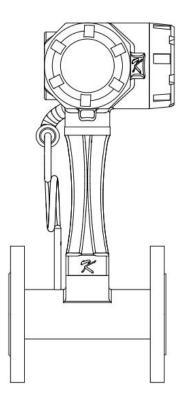
Vortex Flowmeter



Installation and operation instruction

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Foreword

Thank you for purchasing vortex flowmeter independently developed and produced by our company.

The vortex flowmeter manual records how to use the product correctly and safely. Please read this manual carefully before installation and debugging in order to prevent the instrument from being damaged or unable to perform its best performance and ensure the stable operation of the instrument.

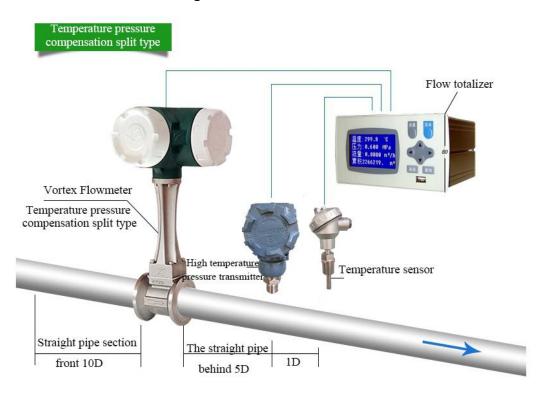
Step 1: open the box inspection must read

- 1. Check the packing list to see whether the accessories are complete.
- 2. Appearance inspection to see if the instrument is complete and damaged due to transportation;
- 3. Power test. If the battery is powered up, turn on the switch to check the display state of the meter.
 - 4. Check whether the installation accessories are complete and prepare for installation.

Step 2: read the installation steps

- 1. Choose an appropriate installation environment. The ambient temperature should be -25-55°C, and the ambient humidity should be within the range of 5%-90%. See 6.1 installation environment requirements for the instrument for details;
- 2. Welding the product accessories, instruments should not be online welding (flange clamping instrument),Online welding may cause sensor thermal damage;
 - 3. Purge the pipeline to ensure that there is no residual welding slag in the pipeline;
- 4. Install the instrument, pay attention to the direction sign of the instrument, prohibit reverse installation, ensure that the front and rear straight pipe meet the requirements, See installation requirements of instrument pipelines in 6.2 for details;
- 5. Open the front valve slowly to prevent air hammer or water hammer phenomenon from hurting the instrument;
 - 6. Pipeline pressure test and leak detection to ensure that the pipeline does not leak;
 - 7. Air tightness test to ensure that the installation instrument meets the sealing requirements;
 - 8. Slowly open the back end valve to ensure stable flow field of medium passing through;
 - 9. Instrument for normal operation;

- 10. Intallation environment should avoid violent vibration, vibration environment will lead to unstable flow or static flow. In the case of slight vibration, pipe fastening device can be installed at the upstream and downstream 2D position, and soft connection can be installed at the connection place with the fan and other equipment.
 - 11. The installation diagram of vortex flowmeter is as follows:



Note: the above installation drawings of high-end l-shaped vortex street products are for reference only.

I. Product description

LUGB vortex flowmeter is a kind of velocity flowmeter, which is designed based on Karman vortex principle. It is mainly used for flow measurement of medium and fluid in industrial pipelines, such as flow control and measurement of gas, steam or liquid and other media.

LUGB vortex street flowmeter can achieve the following functions according to the selection: measuring the temperature, pressure, instantaneous flow and cumulative flow of medium fluid in industrial pipelines, and has pulse output, 4-20ma analog signal output, RS485 communication (Modbus RTU protocol), Hart protocol, GPRS of Internet of things and other functions.

Vortex flowmeter is widely used in heat supply, gas supply, chemical industry, environmental protection, metallurgy, textile, steel, pharmaceutical, paper making, drainage and other corporations to superheated steam and saturated steam, compressed air and gas (oxygen, nitrogen, hydrogen, natural gas, coal gas, etc.), water and liquid (such as: water, gasoline, alcohol, stupid class, etc.) of the measurement and control.

II. Features

- The main body of the product has no moving parts, high reliability, long-term stability, simple structure and easy maintenance.
- The output of the sensor is pulse frequency, which is linear with the actual flow rate of the measured body, zero point no drift, and the performance is very stable.
- The structure forms are various, including pipe type, plug type flow sensor and so on.
- The measurement accuracy of conventional liquid is $\pm 1.0\%$. The accuracy of the gas measurement was $\pm 1.5\%$:
- The pressure loss is small (about 1/4 to 1/2 of orifice flowmeter), which belongs to energy-saving flow meter
- Flexible installation mode, can be horizontal, vertical or inclined to different angles according to different process pipeline;
- Circuit adopts a variety of protection mode, anti-surge, strong adaptability;
- ➤ High precision probe, piezocrystalline vortex sensor, stable signal. The 316L stainless steel sensor shell has strong corrosion resistance and good intercrystalline corrosion resistance. It also has good corrosion resistance to alkali solutions and most organic and inorganic acids;
- Long life lithium battery: equipped with 3.6v high poly lithium battery, with high storage energy density, the service life of more than 1 year;

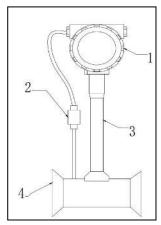
- Products high and low temperature adaptability, environmental protection and other advantages;
- Wide measuring range, measuring range ratio up to 1:10-20;
- Within a certain Reynolds number range, the output signal frequency is not affected by the physical properties and component changes of the fluid, and the instrument coefficient is only related to the shape and size of the vortex generator. There is no need to compensate when measuring the volume flow rate of the fluid condition.

III. Product structure and working principle

3.1 Product structure

The basic structure of LUGB series vortex flowmeter is shown in figure 1. It is mainly composed of shell, vortex generator, flow sensor, temperature sensor, pressure sensor, shield bar, integrator and other main accessories.

- 1.Integrating instrument
- 2.Pressure transducer
- 3. Shielding rod
- 4.shell

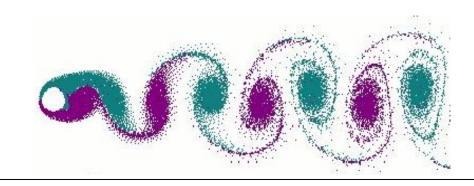


LUGB vortex flowmeter product structure drawing

3.2 Working principle

Vortex flowmeter is a speed-type flowmeter produced according to karman's vortex principle, which can be used for the measurement and measurement of conventional gas, steam and liquid. Vortex flow sensor has high precision and wide range ratio, no moving parts in use, which can improve mechanical stability and reduce maintenance. Vortex flowmeter is almost not affected by the temperature, pressure and composition of medium when measuring the volume of working condition. Therefore, it is convenient to calibrate the instrument, so vortex street flow sensor is widely used in production and life.

When a trigonal column vortex generator is set in the fluid, regular vortices are generated alternately on both sides of the vortex generator, which is called Carmen vortex. The vortex columns are arranged asymmetrically downstream of the vortex generator. Vortex flowmeter is produced according to this principle. Vortexes are generated by generating bodies and the number of vortexes is detected by high-sensitivity sensors. In a certain range, the number of vortexes generated is proportional to the flow rate.



In vortex flowmeter, the relationship between flow rate and the number of vortexes generated can be expressed by the following formula:

$$Q = \frac{3600F}{K}$$

Q: Operating volume flow of the measured medium, The unit is m3/h_o

F: Frequency of the number of vortices produced by the generating body. The unit is Hz.

K: Refers to the calculated or calibrated flow coefficient, It represents how many frequency signals per cube, the coefficient is usually obtained by calibration.

The formula of standard table method calibration coefficient K: $K = \frac{\text{CheckedmeterflowQ}_S}{\text{Standard meter flowQ}_C} \times K_{\text{Coefficient of the checked meter}} \qquad \text{(The formula can also be used for flow correction)}.$

IV. The main technical performance indicators

4.1 Basic parameter

| Executive | 《JB/T9249-2015 Vortex flow meter industry standard》 |
|------------------|--|
| standard | |
| Nominal | 15、20、25, 40, 50, 65, 80, 100, 125, 150, 200, 250, 300, (300~1000plug-in) |
| diameter | |
| (mm) | |
| Nominal Pressure | DN15-DN200 4.0(>4.0 Supply agreement), DN250-DN300 1.6(>1.6Supply agreement) |
| (MPa) | |
| Use condition | Operational temperature: Std: $-40 \sim 100$ °C, KST-M: $-40 \sim 250$ °C, |
| | KST-HC: -40~330°C; |
| | Environmental trmperature: $-20^{\circ}\text{C} \sim 55^{\circ}\text{C}$, Relative humidity: $5\% \sim 90\%$, Atmospheric |
| | pressure: 86~106kPa |
| Material | Body: 304(Other materials are supplied by agreement) Integrator housing: aluminium die |
| | casting |
| Allowable | piezoelectric type:0.2g |
| vibration | |
| acceleration | 110/P 11 50/P PI : 12 50/P |
| Accuracy | ±1%R, ±1.5%R; Plug-in: ±2.5%R, |
| Rangeability | 1: 6~1: 30 |
| Supply voltage | sensor: DC +24V; transducer: DC +24V; battery-powered: 3.6Vbattery |
| Output signal | Pluse output; 4~20mA current, RS485 (modbus-RTUagreement), Internet of ThingsGPRS |
| | and so on |
| Pressure loss | JB/T9249 standard Cd≤2.4 |
| factor | |
| | |
| Explosive-proof | The Ann model: Ex ia II CT4 |
| IP Grade | IP65 |
| Counduit entry | Inside threadM20*1.5or other |
| Applicable | Gas,liquids ,steam |
| medium | |
| | |
| Transmission | Three-wire pulse output: $\leq 300 \text{m}$, Two-wire standard current output $(4 \sim 20 \text{mA}) \leq 1500 \text{m}$; |
| distance | load resistance≤500Ω; RS485/HART≤1200m. |

Vortex flowmeter accuracy class

| Accura | acy class | 1 | 1.5 | 2 | 2.5 |
|----------------|--------------------------------------|-------|-------|-------|-------|
| Maximum impact | qt≤q < q _{max} | ±1.0% | ±1.5% | ±2.0% | ±2.5% |
| error | q _{min} ≤q < q _t | ±2.0% | ±3.0% | ±4.0% | ±5.0% |

Note: The bounded flow is 0.2qmax

4.2 Range of measurement

The measuring flow range of different calibre instrument will be different, the instrument selection process must be in accordance with the flow range to choose the instrument, the most taboo is to choose the instrument according to the thickness of the pipeline. The biggest disadvantage of selecting instrument according to pipeline is that it is easy to cause measurement error due to insufficient flow.

The determination of the flow range of vortex flowmeter is based on the flow rate in operating conditions. Therefore, the flow rate is converted into the flow rate in operating conditions and the flow range table is compared to make the commonly used flow rate in the middle range measured by the instrument as far as possible.

4.2.1 reference condition

1.Gas :Normal pressure and temperature,air,t=20°C , P=0.1MPa (AP) , ρ =1.205 kg/m3 , ν =15×10-6 m2/s.

2.Liquid:Normal temperature, water, t=20°C, $\rho=998.2$ kg/m3, $v=1.006\times10-6$ m2/s.

Reference range of vortex flow sensor under reference condition

| Nominal | Liqu | uid | Gas | |
|------------------|----------------------|-----------------------------------|----------------------|-----------------------------------|
| diameter (mm) | Flow range (m3/h) | Output frequency range (Hz) | Flow range (m3/h) | Output frequency range (Hz) |
| 15 | 0.3~5 | 35~450 | 3~15 | 300~1600 |
| 20 | 0.6~10 | 29~380 | 6∼30 | 230~1200 |
| 25 | 1.2~16 | 25~320 | 8∼55 | 170~1100 |
| 32 | 1.8~20 | 18~200 | 10~120 | 100~1180 |
| 40 | 2~40 | 10~190 | 27~205 | 130~1040 |

| 50 | 3∼60 | 8~150 | 35~380 | 94~920 |
|---------|------------|--------|--------------|--------|
| 65 | 4∼85 | 6∼120 | 60~640 | 90~910 |
| 80 | 6.5~130 | 4.1~82 | 86~1100 | 55~690 |
| 100 | 15~220 | 4.7~69 | 133~1700 | 42~536 |
| 125 | 20~350 | 3.2~57 | 150~2000 | 38~475 |
| 150 | 30~450 | 2.8~43 | 347~4000 | 33~380 |
| 200 | 45~800 | 2~31 | 560~8000 | 22~315 |
| 250 | 65~1250 | 1.5~25 | 890~11000 | 18~221 |
| 300 | 95~2000 | 1.2~24 | 1360~18000 | 16~213 |
| (300) | 100~1500 | 5.5~87 | 1560~15600 | 85~880 |
| (400) | 180~3000 | 5.6~87 | 2750~27000 | 85~880 |
| (500) | 300~4500 | 5.6~88 | 4300~43000 | 85~880 |
| (600) | 450~6500 | 5.7~89 | 6100~61000 | 85~880 |
| (800) | 750~10000 | 5.7~88 | 11000~110000 | 85~880 |
| (1000) | 1200~17000 | 5.8~88 | 17000~170000 | 85~880 |
| >(1000) | agreement | | agreement | |

Note: In Chart(300) \sim (1000)diameter is plug-in.

Working condition of traffic:Refers to the measurement of the current volume of medium passing through the pipeline, Is the medium in the working state, For example, gas can be compressed. When there is pressure in the pipeline, the volume of compressed gas is the flow rate under the working condition. The flow rate will change as the working environment changes.

Standard of flow:Refers to the volume of the medium at standard atmospheric pressure and 0° (or 20°) standard, when compressed gas is released into the standard environment..The flow rate will change as the working environment changes.

Vortex flowmeter measures the working volume, and only after temperature and pressure compensation can the standard volume be obtained. Generally, when it is used for trade measurement, the volume of gas shall prevail, and the quality of steam shall prevail.

$$Q_{\text{Working condition of the volume}} = Q_{\text{volume}} \times \frac{0.101325}{P_{\text{gage pressure}} + 0.101325} \times \frac{273.15 + T_{\text{temperature}}}{293.15} (\text{Operating condition and standard state conversion formula})$$

V, Product classification and size

5.1Product classification

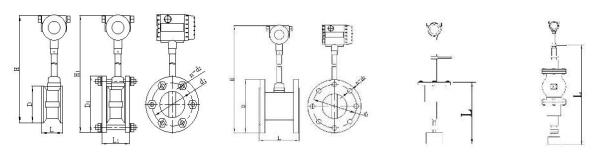
5.1.1 Classified by function:

- 1.Common on-site display vortex flowmeter integrates vortex flow sensor and flow integrator, and its main performance index reaches the leading level in China. It is an ideal instrument for petroleum, chemical, electrical, light industry, power heating and other industries.
- 2. Vortex flowmeter of temperature and pressure compensation type, which integrates vortex flow sensor and flow integrator, has the function of temperature and pressure compensation, and its main performance index reaches the leading level in China.
- 3. The split-type vortex flowmeter is installed separately from vortex flow sensor and flow integrator, with the function of split-type display, which can realize high-altitude installation and low-altitude display, providing convenience for meter reading in high-altitude installation.

5.1.2 Classified by installation mode:

- 1. Flange clamp type (clamping type) vortex flow meter
- 2. Flange-connected vortex flowmeter
- 3. Simple insert vortex flowmeter
- 4.Ball valve insert vortex flowmeter
- 5.Other special structures can be customized through communication with suppliers

5.2 Product size and pressure rating



LUGB flange mounting diagram

LUGB flange connection diagram

Simple insertion diagram

Ball valve insertion diagram

Flange mounting common field display dimensio Table 1

| | | | 1 141150 11 | | ommine i | 1 | | | | |
|------------------|---------------------|---------|-------------|---------|----------|---------|----------|----------|----------|--------------------|
| Nominal diameter | Pressure rating MPa | L mm | L1 mm | D mm | D1 mm | H mm | H1 mm | d1 mm | d2 mm | n hole count |
| DN15 | | 70 | 95 | 55 | 100 | 393 | 420 | 78 | 14 | 3 |
| DN20 | | 70 | 95 | 55 | 100 | 393 | 420 | 78 | 14 | 3 |
| DN25 | 4 | 70 | 95 | 55 | 100 | 393 | 420 | 78 | 14 | 3 |
| DN32 | 4 | 70 | 95 | 55 | 100 | 393 | 420 | 78 | 14 | 3 |
| DN40 | | 85 | 108 | 80 | 140 | 405 | 440 | 106 | 18 | 4 |
| DN50 | | 85 | 108 | 90 | 145 | 414 | 445 | 112 | 18 | 4 |
| DN65 | | 85 | 108 | 105 | 165 | 429 | 465 | 130 | 18 | 4 |
| DN80 | | 85 | 108 | 120 | 180 | 444 | 480 | 145 | 18 | 6 |
| DN100 | | 85 | 108 | 140 | 210 | 464 | 505 | 175 | 18 | 6 |
| DN125 | | 85 | 115 | 165 | 235 | 489 | 530 | 200 | 18 | 8 |
| DN150 | 1.6 | 100 | 128 | 194 | 270 | 516 | 560 | 230 | 22 | 8 |
| DN200 | | 100 | 128 | 248 | 325 | 568 | 615 | 285 | 22 | 8 |
| DN250 | | 115 | 142 | 300 | 375 | 619 | 665 | 330 | 22 | 10 |
| DN300 | | 130 | 158 | 350 | 425 | 669 | 715 | 380 | 22 | 10 |

Flange connection common field display dimension Table 2

| Nominal diameter(mm) | Pressure rating (MPa) | L mm | d mm | H mm | k mm | d2 mm | n hole count |
|----------------------|-----------------------|---------|---------|---------|---------|----------|-----------------|
| DN10 | | 170 | 10 | 461 | 60 | 14 | 4 |
| DN15 | | 170 | 15 | 464 | 65 | 14 | 4 |
| DN20 | | 170 | 20 | 469 | 75 | 14 | 4 |
| DN25 | 4.0 | 170 | 25 | 474 | 85 | 14 | 4 |
| DN32 | | 170 | 32 | 486 | 100 | 18 | 4 |
| DN40 | | 170 | 40 | 491 | 110 | 18 | 4 |
| DN50 | | 170 | 50 | 528 | 125 | 18 | 4 |
| DN65 | | 190 | 65 | 538 | 145 | 18 | 8 |
| DN80 | 1.6 | 190 | 80 | 546 | 160 | 18 | 8 |
| DN100 | | 200 | 100 | 556 | 180 | 18 | 8 |

| DN125 | 200 | 125 | 570 | 210 | 18 | 8 |
|-------|-----|-----|-----|-----|----|----|
| DN150 | 200 | 150 | 588 | 240 | 22 | 8 |
| DN200 | 200 | 200 | 616 | 295 | 22 | 12 |
| DN250 | 240 | 250 | 648 | 355 | 26 | 12 |
| DN300 | 240 | 300 | 676 | 410 | 26 | 12 |

Insert general field display dimension

Table 3

| Nominal diameter | Dielectric strength level | Ball valve insert L | Simple insertion L |
|------------------|---------------------------|---------------------|--------------------|
| mm | MPa | mm | mm |
| DN250 | | 680 | 255 |
| DN300 | | 705 | 280 |
| DN400 | 1.6 | 755 | 330 |
| DN500 | 1.6 | 805 | 380 |
| DN600 | | 855 | 430 |
| DN800-2000 | | 905~1555 | 530~1130 |

REMARK: The height H/H1 of table 1 and table 2 is the size below 250 degrees of common field display type, the height H/H1 of $250 \sim 330$ degrees of temperature and pressure compensation type increases by $60\text{mm}\pm0.5$, and other special size agreements are customized.

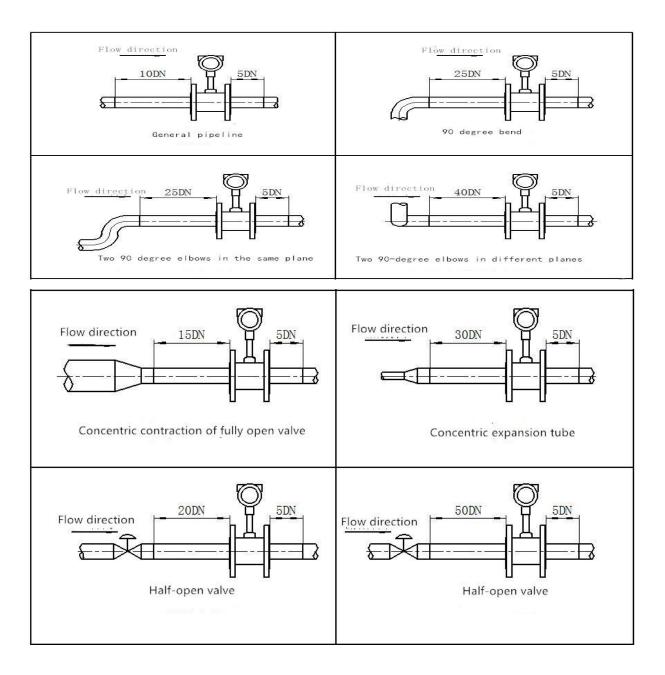
VI Product installation and use

6.1Instrument installation environment requirements

- 1.Flowmeter should be **installed in the indoor**, if installed in the outdoor, there should be cover above, in order to prevent rain invasion and the sun exposure and affect the service life of the flowmeter (flow meter wiring shielding wire to make a u-shaped, finally into the case when the line is from the bottom up, avoid rain along the road into the case);
- 2. The flow meter shall not be surrounded by strong external magnetic field interference, strong electrical equipment, high-frequency equipment, and avoid sharing power with these equipment;
- 3.Do not share power with inverter, welding machine and other polluting power equipment, and install purification power when necessary;
- 4. Avoid high temperature, cold, corrosive or extremely humid environment. If installation is necessary, protection of flow meter must be done;
- 5. The flowmeter should not be installed on the pipe with strong vibration. If it must be installed, pipe fastening device should be installed at 2D upstream and downstream, and anti-vibration pad should be added to enhance the anti-vibration effect.
- 6. Ample space should be left around the instrument installation point for installation wiring and regular maintenance.

6.2 Installation requirements for instrument piping

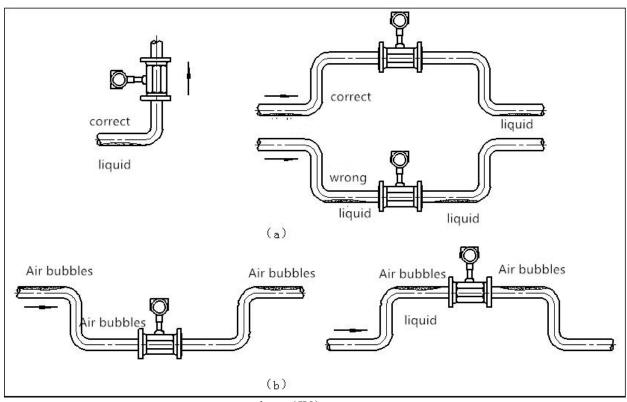
Vortex flow meter has certain requirements on the upstream and downstream straight pipe section of the installation point, otherwise it will affect the flow field of medium in the pipeline and affect the measuring accuracy of the meter. The length of the upstream and downstream straight pipe section of the instrument is required as shown in FIG. DN is the nominal diameter unit of the instrument :mm



Note:

- 1. As far as possible, the regulating valve should not be installed in the upstream of vortex street flow meter, but should be installed 10D beyond the downstream of vortex flow meter.
- 2. Inner diameters of upper and lower piping shall be the same. If there is any difference, the relationship between piping inner diameter Dp and vortex street meter inner diameter Db should meet the following requirements:0.98 Db Dp or less or less 1.05 Db;
- 3. The upstream and downstream piping should be concentric with the internal diameter of flow meter, and the coaxiality between them should be less than 0.05Db;
- 4. The sealing gasket between the meter and flange cannot be protruded into the pipe during installation, and its inner diameter should be 1-2mm larger than the inner diameter of the meter;

- 5. Installation design of pressure hole and temperature hole. When temperature and pressure transmitters need to be installed in the measured pipeline, the pressure measuring hole should be set at the downstream 3-5d and the temperature measuring hole should be set at the downstream 6-8d. D is the nominal diameter of the instrument, unit: mm;
 - 6. The meter may be installed horizontally, vertically, or diagonally on the pipe.
- 7. When measuring gas, install the instrument in the vertical pipe with unlimited gas flow direction. However, if the pipe contains a small amount of liquid, in order to prevent the liquid from entering the gauge pipe, the airflow should flow from the bottom up, as shown in FIG. (iv) a;
- 8. When measuring liquid, in order to ensure that the tube is filled with liquid, the direction of liquid flow should be ensured from the bottom up when installing the instrument in the vertical or inclined pipeline. If there is a small amount of gas in the pipe, the instrument should be installed at the lower part of the pipe to prevent the gas from entering the measuring pipe, As shown in FIG. (iv) b.
- 9. Heat preservation measures should be paid attention to when measuring high temperature and low temperature media. The high temperature inside the converter (inside the watch head shell) should not exceed 70°C generally; Low temperature may cause condensation inside the converter, reduce the insulation impedance of the circuit board, and affect the normal operation of the meter.



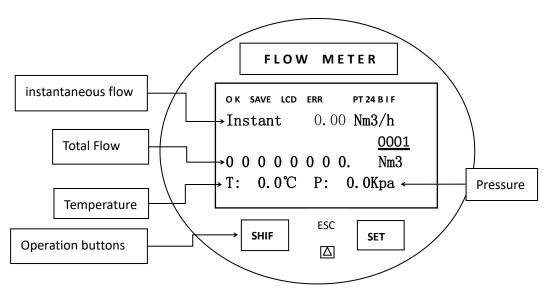
draw (IV)

6.3 Installation procedure of plug - in vortex street flow meter

- 1. A circular hole slightly smaller than 100mm with gas welding on the pipe, And the round hole around the burr clean, to ensure that the probe rotating smoothly;
- 2. Weld the flange provided by the manufacturer at the round hole of the pipe. The flange axis is required to be perpendicular to the pipe axis.
 - 3. Install the ball valve and sensor on the welded flange;
- 4. Adjust the lead screw to make the insertion depth meet the requirements(ensure that the central axis of the probe and the central axis of the pipeline coincide), the flow direction of the fluid must be consistent with the direction indicated by the arrow;
- 5. Tighten the screws on the gland evenly.(note: the tightness of the gland determines the sealing degree of the instrument and whether the lead screw can rotate);
- 6. Check whether all links are completed, slowly open the valve to observe whether there is leakage(Special attention should be paid to personal safety)Repeat steps 5 and 6 if there is keakage.

6.4 Operation instructions of integrator

1.Display interface description

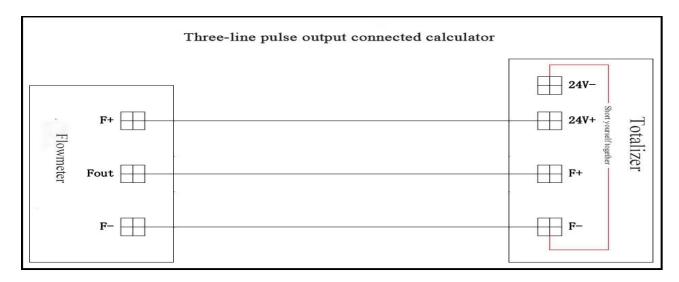


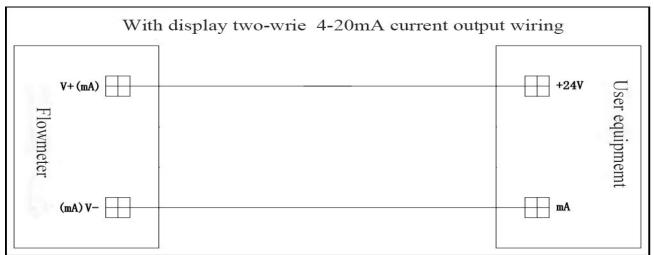
Home Screen

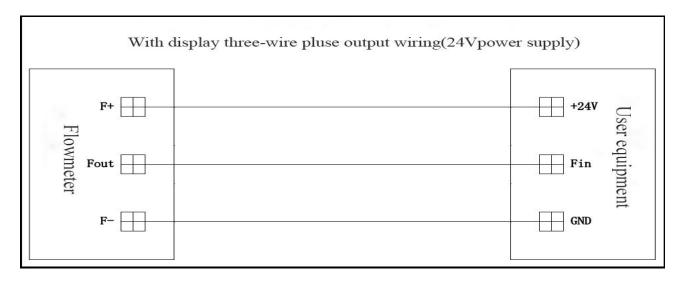
2. Circuit wiring diagram

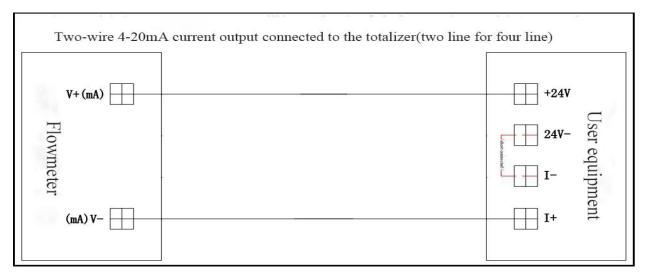


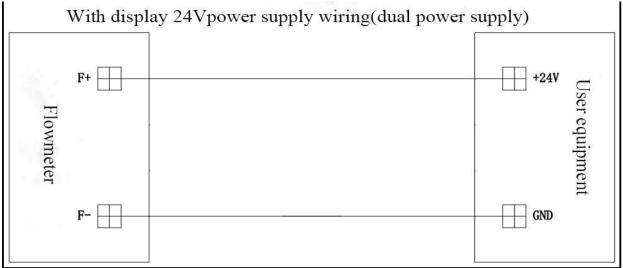




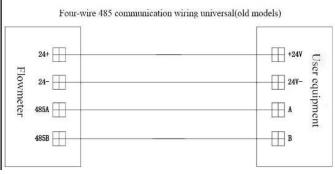


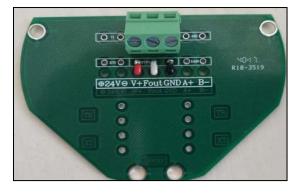


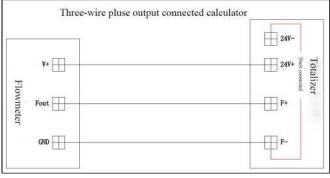






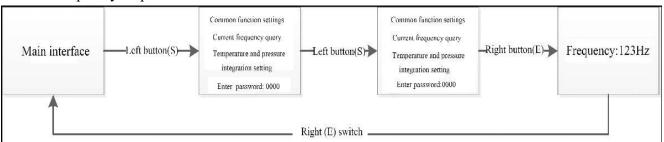




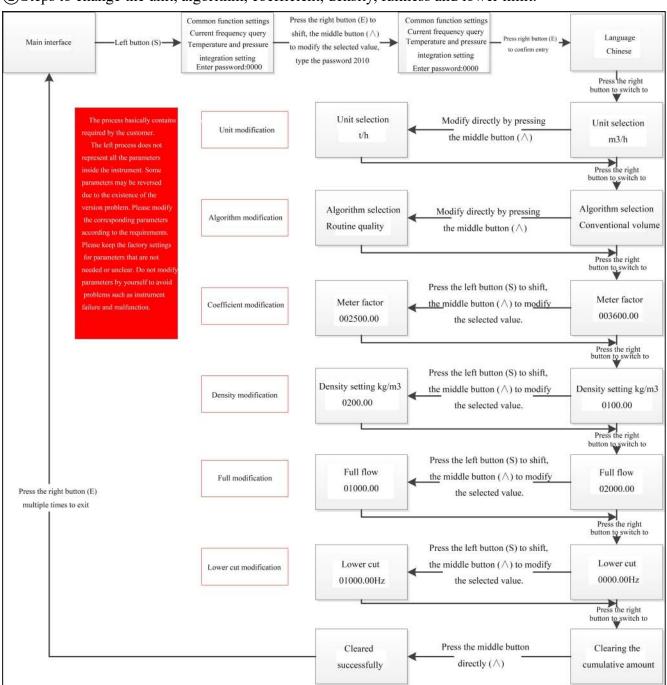


3.Instructions

①View frequency steps



2) Steps to change the unit, algorithm, coefficient, density, fullness and lower limit:



VII \ Routine maintenance

The vortex flowmeter is a high-precision measuring instrument, and there are always some wrong ways to reduce its service life during use. Nowadays, many users only know the use of the device, but they don't know that the device is the same as the person. It is very important to maintain it while using it. Our company has its own unique insights and rich experience in the daily maintenance of vortex flowmeters. In the spirit of high responsibility to customers, customers can enjoy the guidance and maintenance of experts after the after-sales service after purchase, so that customers have no any worries. I propose the following routine maintenance recommendations for vortex flowmeters for your reference:

- 1. Regularly clean, inspect and re-calibrate the vortex flowmeter. According to the national metrological verification regulations ≤JJG198-94 speed flowmeter verification procedures ≥, the calibration period of the vortex flowmeter is two years.
 - 2. Check the display meter, evaluate the meter reading, and check for any abnormalities.
- 3. Keep the filter unobstructed. The filter is blocked by impurities, and it can be judged from the increase of the difference of the pressure gauge reading at the inlet and the outlet, and the blockage is promptly eliminated, otherwise the flow will be seriously reduced.
- 4. When servicing the vortex flowmeter, the vortex generator and the probe body should be specially protected. When the fault is not clarified, it should not be dismantled at will, so as not to damage the probe body or damage the sealing performance, resulting in sensor leakage. If you encounter a fault that cannot be solved, you should contact the manufacturer for assistance.

VIII、Product FAQs and handling

- 1. The amount of field instrument frequency change is large, and the elimination method is as follows:
- 2. A:First check whether the straight pipe section meets the requirements, and the gas can be relaxed to ensure the straight pipe section of the front 10D and the rear 5D. The straight pipe section does not meet the requirements, and the straight pipe section is not long enough. It is recommended to change the installation position. There may be electromagnetic interference at the scene. Method: Enhance the filtering function and lower the sensitivity by dialing the code switch. C. The on-site flow is too small, below the lower limit of the meter. For example, the 300-gauge plug-in gas has a

lower limit of 1500 m3/h, but the field indicates an instantaneous flow of about 500 m3. Since the flow rate is at the lower limit, the value does not change linearly. The flow rate can be increased by changing the meter factor (not recommended).D. A similar situation can occur when measuring the pulsating flow of a liquid.

- 3. There is 50HZ interference at the site, generally the shielded cable is not grounded.
- 4. No flow signal at the scene. A. The instrument small signal cut is too large, can be modified in the parameter setting; B. The power supply is not connected, no power; C. The flow rate is very low and the signal trigger point is not reached; the D.4-20mA output table is not set before leaving the factory.
- 5. The actual flow rate increases, but the meter display decreases, checking the cause of the site conditions (such as pipeline process, etc.).
- 6. The actual flow is reduced, but the meter display is increased, most of which is pipe vibration or the gasket is not at the center of the pipe during installation. The instrument should be reinstalled.
- 7. The meter display of the same working condition is inconsistent, and the difference is large. A. The customer's experience value is wrong, or the working conditions are different, such as the problem of the pipeline, the problem of the straight pipe, the problem of vibration, etc.;B. The parameters have been modified by the customer; C. The flow rate is too low, the lower limit is not linear; D. The temperature and pressure compensation table, the temperature pressure is faulty.
- 8. The instrument with 4-20mA output is inconsistent with the system display. A. The unit of parameter setting is inconsistent, or the range is not consistent; B.4-20mA output cable is too long (more than 1000 meters), and the loss is large.
- 9. The flow displayed by the meter differs greatly from the actual one, and most of the reason is the problem of the parameter setting unit.
- 10. Most of the static flow of the instrument is caused by vibration of the pipeline in the field. Damping measures or reducing the sensitivity of the instrument can be alleviated or eliminated.

Appendix1 485 communication protocol

The vortex circuit adopts the MODBUS-RTU protocol and only supports the 03th read command and does not support the write operation. The baud rate is 9600 and does not support other baud rates.

Read transmitter information description

- 1. The transmitter address, the transmitter can be set, need to match the transmitter address
- 2x Read the information modbus protocol command code is 0x03, other command codes are not supported.
- 3. Transmitter dimensions that support reading:

| Dimension name | Address | Туре | Address length |
|----------------|---------|------------------|------------------|
| Instantaneous | 0x0000 | Double precision | 4 |
| amount | 0x0000 | floating point | 4 |
| Accumulation | 0x0008 | Double precision | 4 |
| Accumulation | 0x0008 | floating point | 4 |
| Tommomotumo | 0x000C | Double precision | 4 |
| Temperature | UXUUUC | floating point | 4 |
| Pressure | 0x0010 | Double precision | 4 |
| Pressure | 0x0010 | floating point | 4 4 4 4 |
| Engavener | 00014 | Double precision | 4 |
| Frequency | 0x0014 | floating point | 4 |
| Unit | 0x0018 | Unsigned | 1 |
| Unit | 0x0018 | character | 1 |

Note:

1. In the 2 bytes of the unit data, the unit code corresponds to the following table.

| Code | 0 | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 |
|------|------|-----|-------|------|-----|------|------|-----|-------|------|
| Unit | m3/h | l/m | Nm3/h | Nl/m | t/h | kg/m | m3/m | 1/h | Nm3/m | kg/h |

In the transmission, all data is high byte first (modbus protocol),

The 64-bit double-precision floating-point DOUBLE format conforms to the IEEE754 standard, which is equivalent to 8 bytes, and the parsing order is (78 56 34 12).

Unsigned integer variables can be directly converted to decimal data.

Uploaded data is: 63 03 38 9F 78 3C 13 1F 56 3F F3 00 00 00 00 00 00 00 00 57 83 6B 79 E3 38 40 91 66 66 66 66 66 66 40 59 33 33 33 33 53 33 40 59 00 00 00 00 80 00 40 48 00 08 00 08 00 08 00 08 60 94.

63 is the table address 99, 03 is the function code, 38 is the byte number is 56 bytes, the first 8 bytes are the instantaneous flow rate 9F 78 3C 13 1F 56 3F F3 upload order is parsed according to

the analysis order 3F F3 1F 56 3C 13 9F 78. Note that the last 8 bytes are the 4 unit data of the repeated upload. The uploaded one is 00 08 00 08 00 08 00 08. A group of 00 08 is the unit 8 corresponding to Nm3/m.

2. The transmitter only supports 485 bus communication with a baud rate of 9600 bps. The communication parameters are:

One start bit, 8 data bits, 1 stop bit, no parity, 9600, N, 8, 1

3. The transmitter supports a single reading of a dimension and also supports reading multiple dimensions at a time.

For the command format, please refer to the MODBUS-RTU communication protocol related documents and routines.

The circuit only supports the 03 read command, which can read all the variables back in 56 bytes at a time.

Appendix 2 General Gas Density

| | Gas | Density (g / liter 0 ° C) | | Gas | Density (g / liter 0 ° C) | | Gas | Density (g / liter 0 ° C) |
|----|---|---------------------------|----|---|------------------------------|----|--|---------------------------------|
| 0 | Air | 1.2048 | 20 | Trichloroetha ne C ₃ H ₃ Cl ₃ | 5.95 | 39 | Helium Ne | 0.9 |
| 1 | Argon Ar | 1.6605 | 21 | Carbon monoxide CO | 1.25 | 40 | Ammonia NH ₃ | 0.76 |
| 2 | Arsine AsH ₃ | 3.478 | 22 | Carbon dioxide CO ₂ | 1.964 | 41 | Nitric oxide NO | 1.339 |
| 3 | Boron tribromide BBr ₃ | 11.18 | 23 | Cyanide C ₂ N ₂ | 2.322 | 42 | Nitrogen dioxide NO ₂ | 2.052 |
| 4 | Boron trichloride BCl ₃ | 5.227 | 24 | Chlorine gas Cl ₂ | 3.163 | 43 | Nitrous oxide N ₂ O | 1.964 |
| 5 | Boron trifluoride BF ₃ | 3.025 | 25 | Helium D ₂ | 0.1798 | 44 | oxygen O2 | 1.427 |
| 6 | Borane B ₂ H ₆ | 1.235 | 26 | Fluorine gas F ₂ | 1.695 | 45 | Phosphorus trichloride PCl ₃ | 6.127 |
| 7 | Carbon tetrachloride CCl ₄ | 6.86 | 27 | Antimony tetrachloride GeCl ₄ | 9.565 | 46 | Phosphatane PH ₃ | 1.517 |
| 8 | Carbon tetrafluoride CF ₄ | 3.9636 | 28 | Decane GeH ₄ | 3.418 | 47 | Phosphorus PF ₅ | 5.62 |
| 9 | Methane CH ₄ | 0.715 | 29 | Hydrogen H ₂ | 0.0899 | 48 | Phosphorus oxychloride POCl ₃ | 6.845 |
| 11 | Ethylene C ₂ H ₄ | 1.251 | 30 | Hydrogen bromide HBr | 3.61 | 49 | Silicon tetrachloride SiCl ₄ | 7.5847 |
| 12 | Ethane C ₂ H ₆ | 1.342 | 31 | Hydrogen chloride HCl | 1.627 | 50 | Silicon tetrafluoride SiF ₄ | 4.643 |
| 13 | Propyne C ₃ H ₄ | 1.787 | 32 | Hydrogen fluoride HF | 0.893 | 51 | Silane SiH4 | 1.433 |

| 14 | Propylene C ₃ H ₆ | 1.877 | 33 | Hydrogen iodide HI | 5.707 | 52 | Dichlorosilane SiH ₂ Cl ₂ | 4.506 |
|----|--|-------|----|---|--------|----|--|-------|
| 15 | Propane C ₃ H ₈ | 1.967 | 34 | Hydrogen sulfide H ₂ S | 1.52 | 53 | Trichlorosilane SiHCl ₃ | 6.043 |
| 16 | Butyne C ₄ H ₆ | 2.413 | 35 | Helium He | 0.1786 | 54 | sulfur hexafluoride SF ₆ | 6.516 |
| 17 | Butene C ₄ H ₈ | 2.503 | 36 | Krypton Kr | 3.739 | 55 | sulfur dioxide SO ₂ | 2.858 |
| 18 | Butane C ₄ H ₁₀ | 2.593 | 37 | Nitrogen N ₂ | 1.25 | 56 | Titanium tetrachloride TiCl4 | 8.465 |
| 19 | Pentane C ₅ H ₁₂ | 3.219 | 38 | Xenon Xe | 5.858 | 57 | Tungsten hexafluoride WF ₆ | 13.29 |